

RESIDENTIAL TARIFF

1. The Residential Tariff applies to residential customers where electricity is used solely for residential purposes.
2. This Tariff is based on bimonthly meter-readings.
3. This Tariff will be the aggregate of the following items:

(a) **Energy Charge**

| Total Bimonthly Consumption Block | Rate (Cents/Unit) |
|-----------------------------------|----------------------|
| Each of the first 400 units | 87.0 |
| Each of the next 600 units | 100.4 |
| Each of the next 800 units | 116.2 |
| Each of the next 800 units | 147.0 |
| Each of the next 800 units | 169.9 |
| Each of the next 800 units | 180.3 |
| Each unit over 4,200 | 181.5 |

(b) **Fuel Cost Adjustment**

The fuel cost adjustment is 28.1 cents per unit based on forecasted fuel prices in the latest Tariff Review.

The fuel cost adjustment will be revised automatically on a monthly basis to take into account the difference between actual prices of fuels used and the forecasted fuel prices, and will be posted on a monthly basis on the company website.

(c) **Energy Saving Rebate**

The rebate is only applicable to a bill with total bimonthly consumption of 400 units or less. The rebate will be calculated at the following rate:

| Total Bimonthly Consumption Range | Rebate Rate (Cents/Unit) |
|-----------------------------------|--|
| 1 - 200 units | 17.2 cents per unit on total consumption |
| 201 - 300 units | 16.2 cents per unit on total consumption |
| 301 - 400 units | 15.2 cents per unit on total consumption |

4. **Concessionary Tariff for the Elderly**

- (a) Customers aged 60 or above who live either alone or with other similarly qualified elderly, and who are relying on or entitled to Comprehensive Social Security Assistance, are eligible.
- (b) The approved applicant will be offered half-price for the first 400 units of electricity consumed in two months plus an exemption of the minimum charge per bill.
- (c) Energy Charge, Fuel Cost Adjustment and Energy Saving Rebate under Residential Tariff continue to apply.

5. **Night Water Heating Rate**

- (a) The Night Water Heating Rate is applicable to customers already registered under the relevant scheme. New applications to said scheme are no longer accepted.
- (b) The charges for the bimonthly consumption under this Rate will be the aggregate of the following items:

(i) **Energy Charge**

The energy charge is 60.6 cents per unit.

(ii) **Fuel Cost Adjustment**

The fuel cost adjustment is 28.1 cents per unit based on forecasted fuel prices in the latest Tariff Review.

The fuel cost adjustment will be revised automatically on a monthly basis to take into account the difference between actual prices of fuels used and the forecasted fuel prices, and will be posted on a monthly basis on the company website.

(iii) **Energy Saving Rebate**

The rebate is only applicable to a bill with total bimonthly consumption of 400 units or less. The rebate will be calculated at the following rate:

| Total Bimonthly Consumption Range | Rebate Rate (Cents/Unit) |
|-----------------------------------|--|
| 1 - 200 units | 17.2 cents per unit on total consumption |
| 201 - 300 units | 16.2 cents per unit on total consumption |
| 301 - 400 units | 15.2 cents per unit on total consumption |

6. Minimum charge per bill: \$40

7. This Tariff, the Supply Rules and other conditions are subject to revision from time to time.

8. Payment of any bill received later than the due date may be subject to a late payment charge of 5% of the original amount due.

9. Customers' energy charge and energy saving rebate shall be adjusted in the following circumstance on a pro-rata basis.

If the period between two successive meter-readings is outside the 55-65 days range, an adjustment to the block size under paragraphs 3(a) and 3(c) of the respective applicable energy charge tariff rate and energy saving rebate tariff rate will be made, as follows:

Applicable block units = Normal block units x N / 60

N = Number of days between two successive meter-readings

Note: In this rate table,

- "Unit" shall mean one kilowatt-hour (kWh) of electricity
- "Bimonthly" shall mean the period of approximately two months between a meter-reading (including estimations) and the next one.

NON-RESIDENTIAL TARIFF

1. The Non-Residential Tariff applies where the consumption is not solely for residential purpose.

2. This Tariff is based on monthly meter-readings.

3. This Tariff will be the aggregate of the following items:

(a) **Energy Charge**

The energy charge is 103.1 cents per unit.

(b) **Fuel Cost Adjustment**

The fuel cost adjustment is 28.1 cents per unit based on forecasted fuel prices in the latest Tariff Review.

The fuel cost adjustment will be revised automatically on a monthly basis to take into account the difference between actual prices of fuels used and the forecasted fuel prices, and will be posted on a monthly basis on the company website.

(c) **Energy Saving Rebate**

The rebate is only applicable to a bill with total monthly consumption of 400 units or less. The rebate will be calculated at the following rate:

| Total Monthly Consumption Range | Rebate Rate (Cents/Unit) |
|---------------------------------|--|
| 1 - 200 units | 17.2 cents per unit on total consumption |
| 201 - 300 units | 16.2 cents per unit on total consumption |
| 301 - 400 units | 15.2 cents per unit on total consumption |

4. Minimum charge per bill: \$40

5. This Tariff, the Supply Rules and other conditions are subject to revision from time to time.

6. Payment of any bill received later than the due date may be subject to a late payment charge of 5% of the original amount due.

7. Customers' energy charge and energy saving rebate shall be adjusted in the following circumstance on a pro-rata basis.

If the period between two successive meter-readings is outside the 25-35 days range, an adjustment to the block size under paragraph 3(c) of the respective applicable energy charge tariff rate and energy saving rebate tariff rate will be made, as follows:

Applicable block units = Normal block units x N / 30

N = Number of days between two successive meter-readings

Note: In this rate table,

- "Unit" shall mean one kilowatt-hour (kWh) of electricity
- "Monthly" shall mean the period of approximately one month between a meter-reading (including estimations) and the next one.

BULK TARIFF

1. Customers whose present or expected monthly consumption is not less than 20,000 units may apply to the Company in writing for supply under Bulk Tariff.
2. This Tariff is based on monthly meter-readings.
3. This Tariff will be the aggregate of the following items:

(a) **Demand Charge**

Based on the monthly maximum demand in kilovoltamperes (kVA):

On-Peak Period

| | |
|---------------------------|---------|
| Each of the first 650 kVA | \$ 68.4 |
| Each kVA above 650 | \$ 65.4 |

(Minimum on-peak billing demand: 100 kVA)

Off-Peak Period

| | |
|---|---------|
| Each off-peak kVA up to the on-peak billing demand | \$ 0.0 |
| Each off-peak kVA in excess of the on-peak billing demand | \$ 26.8 |

(b) **Energy Charge**

| Total Monthly Consumption Block | Rate (Cents/Unit) |
|---------------------------------|----------------------|
|---------------------------------|----------------------|

On-Peak Period

| | |
|---------------------------------|------|
| Each of the first 200,000 units | 75.3 |
| Each unit over 200,000 | 73.7 |

Off-Peak Period

| | |
|-----------|------|
| Each unit | 67.6 |
|-----------|------|

(c) **Fuel Cost Adjustment**

The fuel cost adjustment is 28.1 cents per unit based on forecasted fuel prices in the latest Tariff Review.

The fuel cost adjustment will be revised automatically on a monthly basis to take into account the difference between actual prices of fuels used and the forecasted fuel prices, and will be posted on a monthly basis on the company website.

4. **High Load Factor Rider**

- (a) The High Load Factor Rider (HLFR) is available to Bulk Tariff customers whose average monthly total consumption per kVA of average monthly "Maximum Billing Demand" in the preceding 12 months is higher than 500 units per kVA
- (b) HLFR provides lower charges for energy consumption over 500 units per kVA of "Maximum Billing Demand" in the month
- (c) The reduction in the energy charges to the customers will be calculated at the following rate:

| | |
|--|------------|
| Each of the 501st unit to 600th unit per kVA of "Maximum Billing Demand" | 5.2 cents |
| Each unit over 600 units per kVA of "Maximum Billing Demand" | 10.5 cents |

5. This Tariff, the Supply Rules and other conditions are subject to revision from time to time.
6. Payment of any bill received later than the due date will be subject to a late payment charge of 5% of the original amount due.
7. A customer's application for supply under this Tariff may be refused if, within 12 months prior to such application, he/she has ceased to be supplied under this Tariff at his/her own request.
8. Customers' energy and demand charges shall be adjusted in the following circumstances on a pro-rata basis.

- Energy Charge

If the period between two successive meter-readings is outside the 25-35 days range, an adjustment to the block size under paragraph 3(b) of the respective applicable energy charge tariff rate will be made, as follows:

$$\text{Applicable block units} = \text{Normal block units} \times N / 30$$

$$N = \text{Number of days between two successive meter-readings}$$

- Demand Charge

For any billing period less than 22 days at the beginning or end of supply, the demand charge will be calculated on a pro-rata daily basis, as follows:

$$\text{Billed demand charge} = \text{Unadjusted demand charge} \times P / 30$$

$$P = \text{Number of days in the period billed at the beginning or end of supply}$$

Note: In this rate table,

- "Unit" shall mean one kilowatt-hour (kWh) of electricity
- "Monthly" shall mean the period of approximately one month between a meter-reading (including estimations) and the next one.
- "Maximum Billing Demand" is the higher of on-peak billing demand and off-peak billing demand for the month.
- "Off-peak Period" is the daily period between 2100 hours and 0900 hours and all day Sundays and Public Holidays (i.e. General Holidays as defined in Holidays Ordinance).
- "On-peak Period" comprises all other hours.

LARGE POWER TARIFF

1. Customers whose present or expected demand is not less than 3,000 kVA may apply to the Company in writing for supply under Large Power Tariff.

2. This Tariff is based on monthly meter-readings.

3. This Tariff will be the aggregate of the following items:

(a) **Demand Charge**

Based on the monthly maximum demand in kilovoltamperes (kVA):

On-Peak Period

| | |
|-----------------------------|----------|
| Each of the first 5,000 kVA | \$ 120.3 |
| Each kVA above 5,000 | \$ 115.3 |

(Minimum on-peak billing demand: 50% of the highest on-peak billing demand under Large Power Tariff during the "Summer Months" of the immediately preceding 12 months.)

Off-Peak Period

| | |
|---|---------|
| Each off-peak kVA up to the on-peak billing demand | \$ 0.0 |
| Each off-peak kVA in excess of the on-peak billing demand | \$ 33.9 |

Billing Demand Shortfall

There is no charge if on-peak billing demand or off-peak billing demand is not less than 3,000 kVA. The Shortfall will be based on the difference between 3,000 kVA and the higher of on-peak billing demand and off-peak billing demand.

| | |
|-----------------------------|----------|
| Each kVA short of 3,000 kVA | \$ 120.3 |
|-----------------------------|----------|

(b) **Energy Charge**

| | |
|---------------------------------|----------------------|
| Total Monthly Consumption Block | Rate (Cents/Unit) |
|---------------------------------|----------------------|

On-Peak Period

| | |
|---|------|
| Each of the first 200 units per kVA of on-peak billing demand | 58.2 |
| Each unit in excess of above | 56.2 |

Off-Peak Period

| | |
|-----------|------|
| Each unit | 48.4 |
|-----------|------|

(c) **Fuel Cost Adjustment**

The fuel cost adjustment is 28.1 cents per unit based on forecasted fuel prices in the latest Tariff Review.

The fuel cost adjustment will be revised automatically on a monthly basis to take into account the difference between actual prices of fuels used and the forecasted fuel prices, and will be posted on a monthly basis on the company website.

4. **Riders Available to Large Power Tariff Customers in Hong Kong**

4.1 **High Voltage Super Demand Rider**

(a) The High Voltage Super Demand Rider (HVSDR) is available to Large Power Tariff customers who meet the following requirements:

- (i) the on-peak demand or off-peak demand, whichever is higher, is not less than 35,000 kVA; and
 - (ii) supplied at 33kV and above and/or through a dedicated supply from CLP 132kV primary substation.
- If for any billing month, a Large Power Tariff customer fails to meet the requirements for HVSDR, he/she will be charged in accordance with the Large Power Tariff without HVSDR.

(b) The charges under the HVSDR will be the aggregate of the following items:

(i) **Demand Charge**

Based on the monthly maximum demand in kilovoltamperes (kVA):

On-Peak Period

| | |
|-----------------------------|----------|
| Each of the first 5,000 kVA | \$ 111.1 |
| Each kVA above 5,000 | \$ 105.9 |

(Minimum on-peak billing demand: 50% of the highest on-peak billing demand under Large Power Tariff during the "Summer Months" of the immediately preceding 12 months.)

Off-Peak Period

| | |
|---|---------|
| Each off-peak kVA up to the on-peak billing demand | \$ 0.0 |
| Each off-peak kVA in excess of the on-peak billing demand | \$ 31.8 |

(ii) **Energy Charge**

| | |
|---------------------------------|----------------------|
| Total Monthly Consumption Block | Rate (Cents/Unit) |
|---------------------------------|----------------------|

On-Peak Period

| | |
|---|------|
| Each of the first 200 units per kVA of on-peak billing demand | 56.1 |
| Each unit in excess of above | 54.0 |

Off-Peak Period

| | |
|-----------|------|
| Each unit | 46.3 |
|-----------|------|

(iii) **Fuel Cost Adjustment**

The fuel cost adjustment is 28.1 cents per unit based on forecasted fuel prices in the latest Tariff Review.

The fuel cost adjustment will be revised automatically on a monthly basis to take into account the difference between actual prices of fuels used and the forecasted fuel prices, and will be posted on a monthly basis on the company website.

Note: In this rate table,

- "Unit" shall mean one kilowatt-hour (kWh) of electricity
- "Monthly" shall mean the period of approximately one month between a meter-reading (including estimations) and the next one.
- "Summer Months" are the billing months of May through October.
- "Maximum Billing Demand" is the higher of on-peak billing demand and off-peak billing demand for the month.
- "Off-peak Period" is the daily period between 2100 hours and 0900 hours and all day Sundays and Public Holidays (i.e. General Holidays as defined in Holidays Ordinance).
- "On-peak Period" comprises all other hours.

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LARGE POWER TARIFF (Continued)

4.2 High Load Factor Rider

- (a) The High Load Factor Rider (HLFR) is available to Large Power Tariff customers whose average monthly total consumption per kVA of average monthly "Maximum Billing Demand" in the preceding 12 months is higher than 500 units per kVA
- (b) HLFR provides lower charges for energy consumption over 500 units per kVA of "Maximum Billing Demand" in the month
- (c) The reduction in the energy charges to the customers will be calculated at the following rate:

| | |
|--|------------|
| Each of the 501st unit to 600th unit per kVA of "Maximum Billing Demand" | 5.2 cents |
| Each unit over 600 units per kVA of "Maximum Billing Demand" | 10.5 cents |

- 5. This Tariff, the Supply Rules and other conditions applicable are subject to revision from time to time.
- 6. Payment of any bill received later than the due date will be subject to a late payment charge of 5% of the original amount due.
- 7. A customer's application for supply under this Tariff may be refused if, within 12 months prior to such application, he/she has ceased to be supplied under this Tariff at his/her own request.
- 8. Customers' energy and demand charges shall be adjusted in the following circumstances on a pro-rata basis.

- Energy Charge

If the period between two successive meter-readings is outside the 25-35 days range, an adjustment to the block size under paragraphs 3(b) and 4.1(b)(ii) of the respective applicable energy charge tariff rate will be made, as follows:

$$\text{Applicable block units} = \text{Normal block units} \times N / 30$$

N = Number of days between two successive meter-readings

- Demand Charge

For any billing period less than 22 days at the beginning or end of supply, the demand charge will be calculated on a pro-rata daily basis, as follows:

$$\text{Billed demand charge} = \text{Unadjusted demand charge} \times P / 30$$

P = Number of days in the period billed at the beginning or end of supply

Note: In this rate table,

- "Unit" shall mean one kilowatt-hour (kWh) of electricity
- "Monthly" shall mean the period of approximately one month between a meter-reading (including estimations) and the next one.
- "Summer Months" are the billing months of May through October.
- "Maximum Billing Demand" is the higher of on-peak billing demand and off-peak billing demand for the month.
- "Off-peak Period" is the daily period between 2100 hours and 0900 hours and all day Sundays and Public Holidays (i.e. General Holidays as defined in Holidays Ordinance).
- "On-peak Period" comprises all other hours.

ICE-STORAGE AIR-CONDITIONING TARIFF

1. Customers who have installed ice-storage air-conditioning systems in their premises are eligible.
2. This Tariff is based on monthly meter-readings.
3. This Tariff will be the aggregate of the following items:

(a) **Demand Charge**

Based on the monthly maximum demand in kilovoltamperes (kVA):

On-Peak Period

| | |
|---------------------------|---------|
| Each of the first 650 kVA | \$ 68.4 |
| Each kVA above 650 | \$ 65.4 |

(Minimum on-peak billing demand: 100 kVA)

Off-Peak Period

| | |
|---|---------|
| Each off-peak kVA up to the on-peak billing demand | \$ 0.0 |
| Each off-peak kVA in excess of the on-peak billing demand | \$ 26.8 |

(b) **Energy Charge**

| | |
|---------------------------------|----------------------|
| Total Monthly Consumption Block | Rate (Cents/Unit) |
|---------------------------------|----------------------|

On-Peak Period

| | |
|---------------------------------|------|
| Each of the first 200,000 units | 75.3 |
| Each unit over 200,000 | 73.7 |

Off-Peak Period

| | |
|-----------|------|
| Each unit | 67.6 |
|-----------|------|

(c) **Fuel Cost Adjustment**

The fuel cost adjustment is 28.1 cents per unit based on forecasted fuel prices in the latest Tariff Review.

The fuel cost adjustment will be revised automatically on a monthly basis to take into account the difference between actual prices of fuels used and the forecasted fuel prices, and will be posted on a monthly basis on the company website.

4. **High Load Factor Rider**

- (a) The High Load Factor Rider (HLFR) is available to Ice-Storage Air-conditioning Tariff customers whose average monthly total consumption per kVA of average monthly "Maximum Billing Demand" in the preceding 12 months is higher than 500 units per kVA
- (b) HLFR provides lower charges for energy consumption over 500 units per kVA of "Maximum Billing Demand" in the month
- (c) The reduction in the energy charges to the customers will be calculated at the following rate:

| | |
|--|------------|
| Each of the 501st unit to 600th unit per kVA of "Maximum Billing Demand" | 5.2 cents |
| Each unit over 600 units per kVA of "Maximum Billing Demand" | 10.5 cents |

5. This Tariff, the Supply Rules and other conditions are subject to revision from time to time.
6. Payment of any bill received later than the due date will be subject to a late payment charge of 5% of the original amount due.
7. A customer's application for supply under this Tariff may be refused if, within 12 months prior to such application, he/she has ceased to be supplied under this Tariff at his/her own request.
8. The minimum on-peak billing demand may be waived at the discretion of the Company.
9. Customers' energy and demand charges shall be adjusted in the following circumstances on a pro-rata basis.

- Energy Charge

If the period between two successive meter-readings is outside the 25-35 days range, an adjustment to the block size under paragraph 3(b) of the respective applicable energy charge tariff rate will be made, as follows:

$$\text{Applicable block units} = \text{Normal block units} \times N / 30$$

$$N = \text{Number of days between two successive meter-readings}$$

- Demand Charge

For any billing period less than 22 days at the beginning or end of supply, the demand charge will be calculated on a pro-rata daily basis, as follows:

$$\text{Billed demand charge} = \text{Unadjusted demand charge} \times P / 30$$

$$P = \text{Number of days in the period billed at the beginning or end of supply}$$

Note: In this rate table,

- "Unit" shall mean one kilowatt-hour (kWh) of electricity
- "Monthly" shall mean the period of approximately one month between a meter-reading (including estimations) and the next one.
- "Maximum Billing Demand" is the higher of on-peak billing demand and off-peak billing demand for the month.
- "Off-peak Period" is the daily period between 2100 hours and 0900 hours and all day Sundays and Public Holidays (i.e. General Holidays as defined in Holidays Ordinance).
- "On-peak Period" comprises all other hours.